

Capture CO₂ using Steel Slag combined with high salt effluent

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Abstract

The global warming and greenhouse effect are increasingly severe. China is the world's largest CO₂ emitter and is facing tremendous pressure to reduce CO₂ emission. Analyses of CO₂ emission sources in China show that coal-fired power plants, cement plants and steel mills make up the vast majority of CO₂ emissions. Therefore, it is important to reduce CO₂ emissions in the three industries.

In order to reduce the capture cost we propose high salt effluent from the enterprise to absorb CO₂. CO₂ can be fixed in carbonates with Ca²⁺ and Mg²⁺ in high salt effluent. CO₂ capture by high salt effluent can reach the combination of CO₂ capture and storage. There are many steel industries in China. A large amount of slag waste is produced every year and heavy accumulation causes environmental pollution and waste of land resources. The slag with rich alkaline substances can be reinforce CO₂ capture by high salt effluent. and carbonate product can be used as raw material for other industries. It achieve resource utilization of steel slag and the combination of CO₂ capture and storage, and use waste to treat waste.

On-line chromatography method is applied to determine the CO₂ solubility in high salt effluent (simulated system) without and with steel slag (simulated system). It

is studied on the influence of temperature and salinity on CO₂ capture by high salt effluent and found the increase of temperature and salinity adverse to CO₂ capture by high salt effluent. It is also studied on the influence of temperature, steel slag concentration, steel slag composition and their synergy on CO₂ capture by high salt effluent with steel slag and found the decrease of temperature and the increase of slag concentration favor to CO₂ capture, and CaO, MgO and their synergy all promote CO₂ capture. Relative to temperature and salinity, the increasing concentration of steel slag has greatly promoted CO₂ capture by high salt effluent, and CO₂ solubility increases by 1115.56% per 1% increase in steel slag concentration.

The thermodynamic model is built to study on CO₂ capture by high salt effluent without and with steel slag and the average errors between calculation values and experimental values are less than 5% and explain the experimental results. The influence of temperature and salinity on CO₂ capture are achieved by Henry's constant and ionization constant. The increase of steel slag enhances the alkalinity of the solution and increases the concentration of H₂CO₃, HCO₃⁻, CO₃²⁻ and improves the formation of carbonate, which promotes CO₂ capture. CaO and MgO can promote CO₂ capture because of high solubility in seawater and MgO is better than CaO in CO₂ capture and Fe₂O₃ and Al₂O₃ have little effect on CO₂ capture because of low solubility in high salt effluent.

The kinetics of CO₂ absorption in high salt effluent without and with steel slag was studied. The mass transfer coefficient decreases with decrease of pressure and pH. The increase of temperature, decrease of salinity and increase of slag concentration can increase mass transfer coefficient and promote CO₂ absorption rate. In composition of steel slag, Fe₂O₃ can increase CO₂ absorption rate.

Finally, the process of CO₂ capture by high salt effluent without and with steel slag were built by Aspen Plus. The influence of temperature, pressure, liquid-gas ratio, seawater salinity, solid-gas ratio (i.e. the added quantity of steel slag) on CO₂ absorptivity were studied. Optimal conditions were determined to consist of a liquid-gas ratio of 250-280, an absorber temperature of 27-32 °C, an absorber pressure of 1-1.5 atm and a steel slag to gas ratio of 0.09-0.10 for ensuring CO₂ absorption capacity above 90%. Two-third of CO₂ was captured and stored in calcium carbonate form. Then the energy consumption and cost in the process were analyzed to be 1.017GJ/tCO₂ and 76.29RMB/tCO₂, respectively. Compare to other absorption processes, this process has lowest system cost.

Key words: CO₂ capture; high salt effluent; steel slag; thermodynamics; kinetics