Chemical Recycling of Plastic Waste in Practice: Assessment of Technologies and Economics

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Introduction

- Low recycling rates of plastic waste, combined with high volumes of plastic waste generated (see Fig. 1 for plastic production and recycling data in the US) has raised environmental concerns.
- Limitations in the mechanical recycling of some plastic (i.e., heterogenous plastics, contaminated plastics) has motivated alternative recycling methods such as chemical recycling.
- Chemical recycling encompasses the conversion of polymers into smaller molecules by chemical methods (i.e., thermochemical,) in a way that smaller molecules can be subsequently reprocessed to fuels or plastic.
 Pyrolysis, the method selected for analysis in this study, is a technology used to transform plastics into fuel/oil by reducing long polymer chains of plastics into shorter chain of hydrocarbons at high temperatures, under inert conditions, to produce oil, fuel, and syngas.

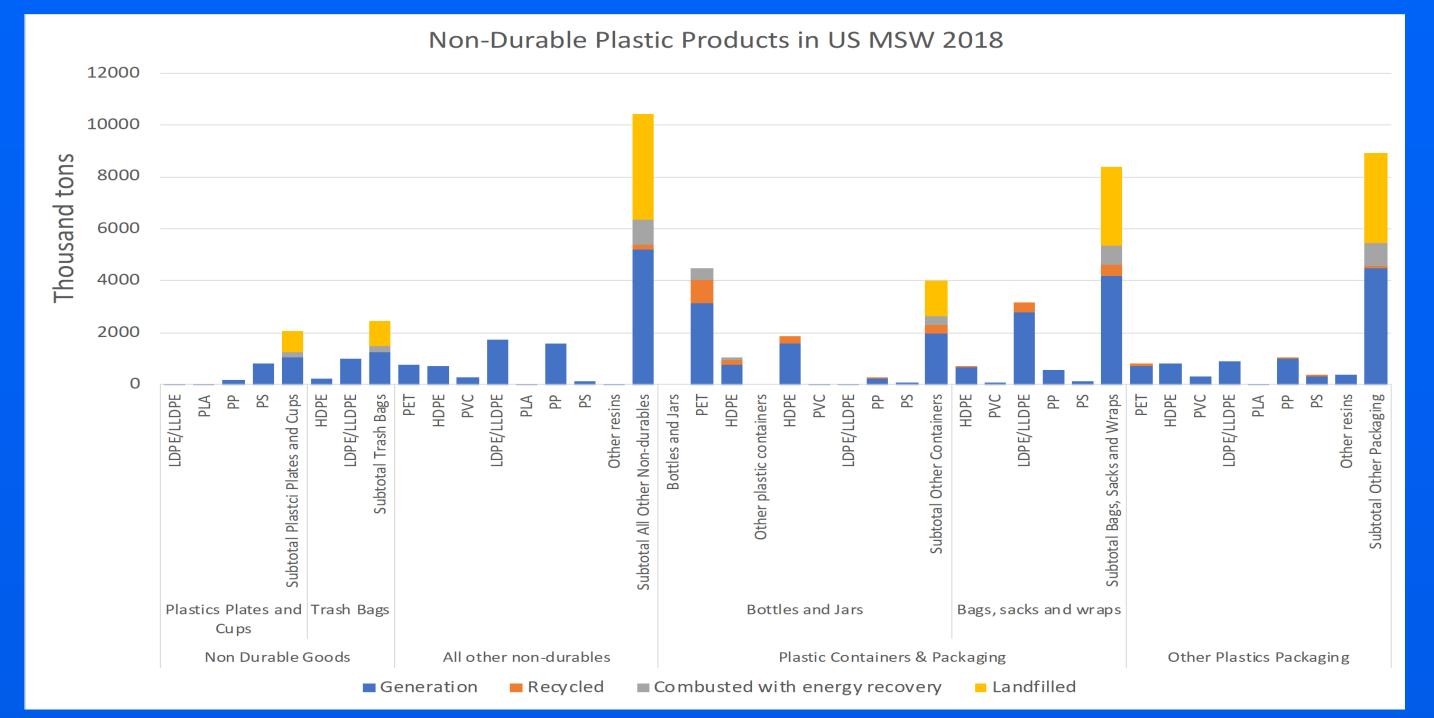


Figure 1: Non-durable plastic products in US waste streams

Method

Techno-Economic Feasibility Assessment of Pyrolysis Process for Plastic Conversion to Oil

- Method of analysis: Selective Design Analysis
- A published process flow diagram (PFD) of a 30 TPD pyrolysis plant with equipment details was selected for analysis; equipment prices were obtained
- Base case Capacity: 30 TPD
- Analysis Accuracy: +/- 30%
- Lang factor method was used to estimate the Total Capital Investment (TCI)
 - (i.e., cost of piping = total equipment cost * 0.3)
- TCI = Direct Fixed Cost (DFC)+ Working Capital (WC)
- DFC = Total plant direct cost + total plant indirect cost + contractors fees and contingency
- Six-tenth rule was used to scale up the plant to 60TPD and 100TPD to obtain scaled up equipment cost (see eq. 1)



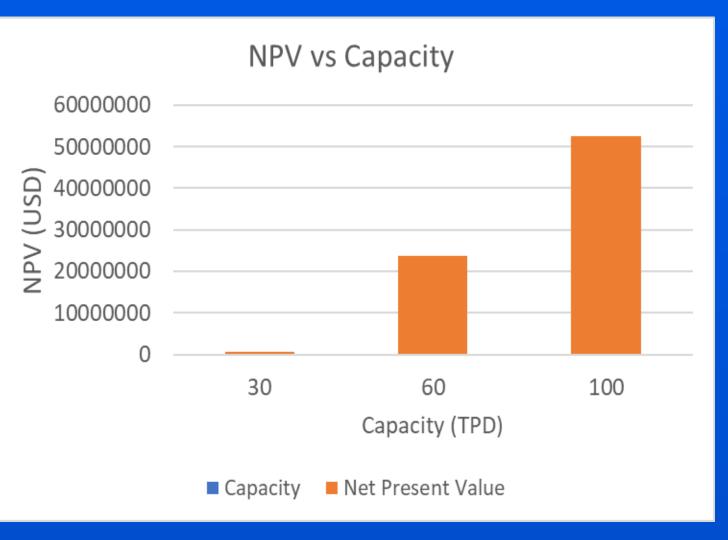


Figure 2: NPV values at 30, 60 and 100 TPD

- The 30 TPD PFD was selected from Sahu et al. and analyzed based on the US market, and scaled up to 60 and 100TPD for feasibility assessment
- The TCI needed for the 30 TPD was \$18,228,022, with OPEX of \$1,973,143 with revenues of at least \$2,966,288/year.
- Returns were not attractive with a NPV of \$518,258 over 20 years
- Thus, the plant was scaled up to 60 and 100 TPD for profitability evaluation, with at least a 86% return

Sensitivity Analysis Rate NPV Vs Oil Prices

Assumptions

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- Total Capital Investment borrowed and repaid over 20 years with 5% annual discount rate
- Feedstock: HDPE (10%), LDPE (15%), PP (25%), and PS (50%)
- Produced fuel gas is used for heat generation, revenue is generated from produced oil, and produced char is landfilled

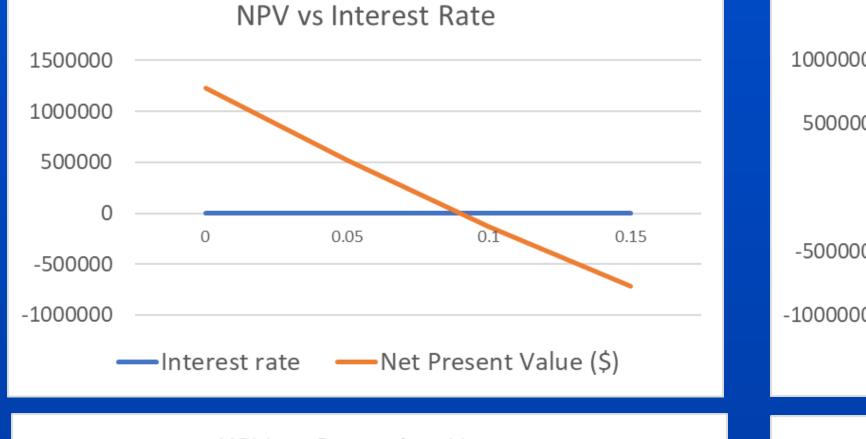
Table 1: Values of assumptions made (tax rate, Interest rate, plant life) and obtained PCI and OPEX

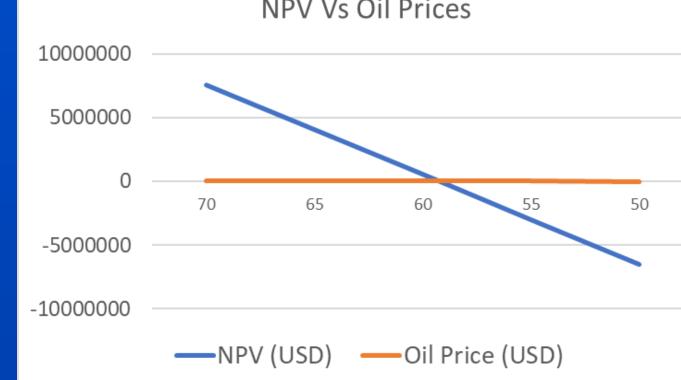
| Parameters used for the Economic Feasibility Assessment | Value |
|---|--------------------|
| Total Capital Investment (\$) | 18,228,022 |
| Total Operating Costs or operating expenses (OPEX) (in \$/year) | 1,973,143 |
| Interest Rate (%) | 5 |
| Tax Rate (%) | 25 |
| Plant Life (years) | 20 |
| Operating Hours/Year | 7884 or 90% uptime |

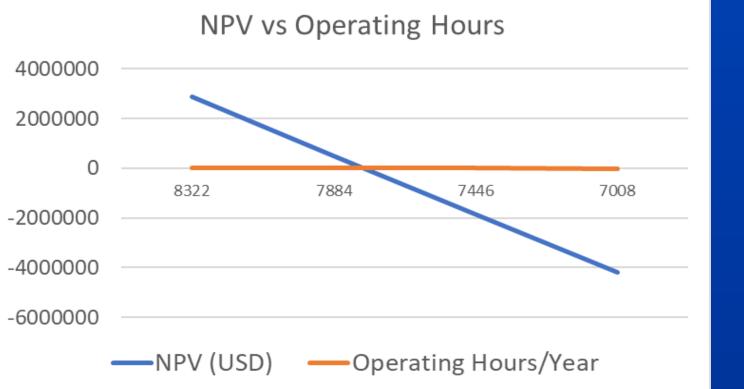
Six-tenths rule = $Cost(A) / Cost(B) = [Size(A)/Size(B)]^{index} Eq. 1$

Net Present Value (NPV) is the value of all future cash flows (positive and negative) over the entire life of an investment discounted to the present

NPV = $\sum_{n=1}^{t} \frac{CF_n}{(1+i)^n} - C_{IC}$ where $CF_n = \sum B - \sum C$ Eq. 2







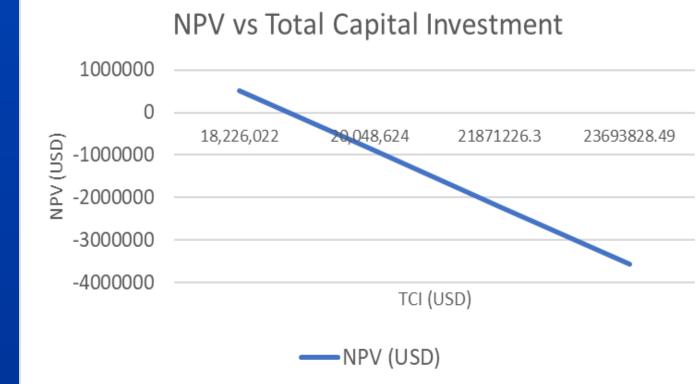


Figure 3: Sensitivity analysis results for the 30 TPD plant

- Sensitivity analysis shows that oil price, operating hours, interest rate, and total capital investment can easily affect the plants profitability at 30TP
- Obtained positive NPV of the base case scenario is \$518,2584 or 2.84% return after 20 years, which is extremely low for this types of investments
- CF_n : cash flow, which is the difference between revenue (*B*) and cost (*C*)
- CIC : overall capital installation costs or Total Capital Investment
- t : lifespan of the investment
- i : discount rate or interest rate

Design Parameters of plastics used for conversion rates

| Resin | Ash Content | Volatile | Conversion rate (%) |
|-------|----------------|---------------|------------------------|
| PET | 0.00 0.02 | 86.83 - 91.75 | 30 |
| PVC | - | - | 30 |
| LDPE | 0.00 – 0.04 | 99.6 - 99.7 | 65 |
| HDPE | 0.18 – 1.40 | 98.57 – 99.81 | 65 |
| PP | 1.99 – 3.85 | 95.08 - 97.85 | 55 |
| PS | 0.00 | 99.50 - 99.63 | 80 |

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Conclusions

- An economic feasibility assessment to convert municipal plastic waste to oil using pyrolysis was performed at 30TPD and scaled up to 60 and 100 TPD.
- <u>At 30 TPD</u>, the project is highly sensitive to oil prices, interest rate, operating hours, and it stops being profitable at oil prices < \$59 or interest rate > 9% or operating hours < 7788 hours/year. Thus, <u>not economically feasible</u>.
- <u>Scaling up to 60 TPD or higher can be economically feasible with at least</u> 86.2% return in a 20 years period, with a breakeven value of \$43, and is less sensitive to price volatility or parameters such as operating time and interest rate compared to the 30 TPD plant.

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