

# Energy producing Biorefineries for Agricultural Waste Management: The Colombian Case



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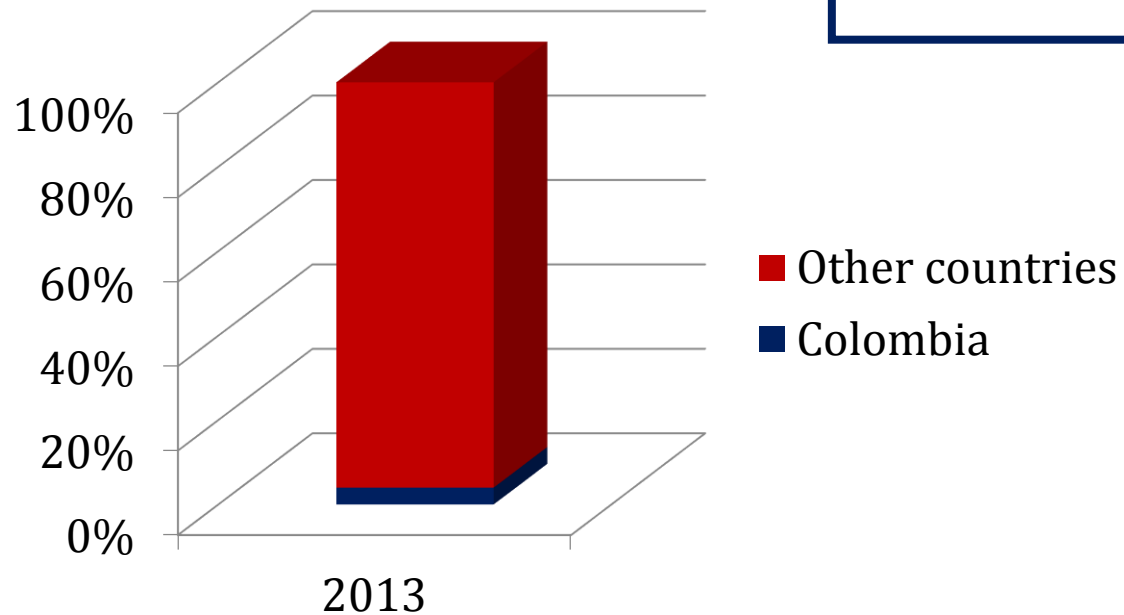
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# Introduction. Latin America

## Energetic Context

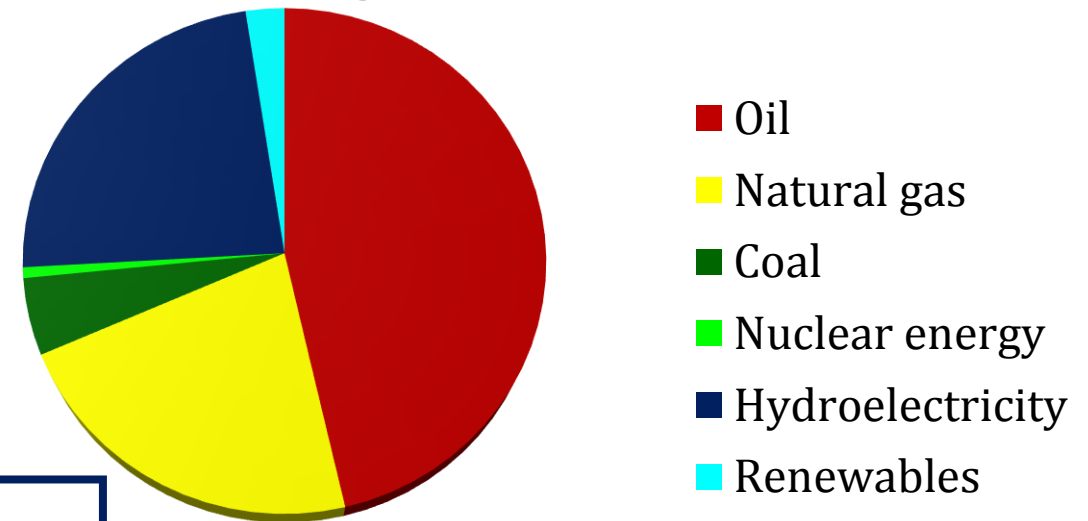


### Energy Demand



Latin American energy demand was 854 Mtoe for 2013. (Global Energy Statistical Yearbook)

### Energy consumption



(BP Statistics)



# Introduction. Colombia location and biodiversity



Source: National Geographic

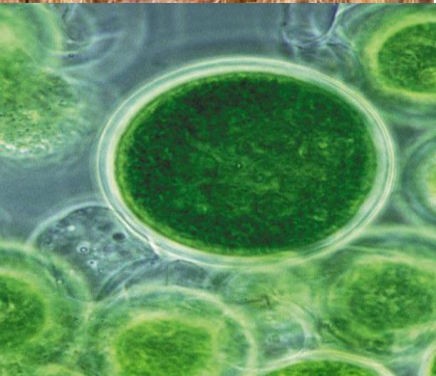
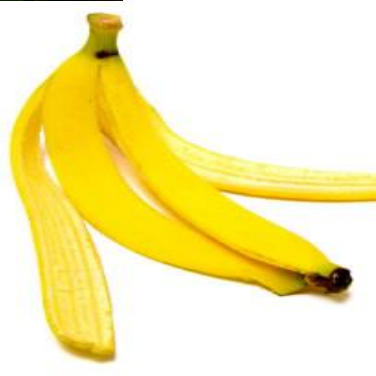
Colombia is a country located in a tropical region. A lot of **Hydric resources, soils variety, flora and fauna.**





# Introduction.

## Different Feedstocks: 1st, 2nd, 3rd generations





# Introduction.

## Agricultural Residues in Colombian Context

Crop	Residue	Residues Generated [ton/year]
Coffee	Coffee Pulp	301.848
	Spent Coffee	257.962
Cocoa	Cocoa Husks	59.756
Rice	<b>Rice Husks</b>	<b>562.964</b>
Plantain	<b>Plantain Pseudostem</b>	<b>1.699.137</b>
Cassava	Cassava stem	91.335

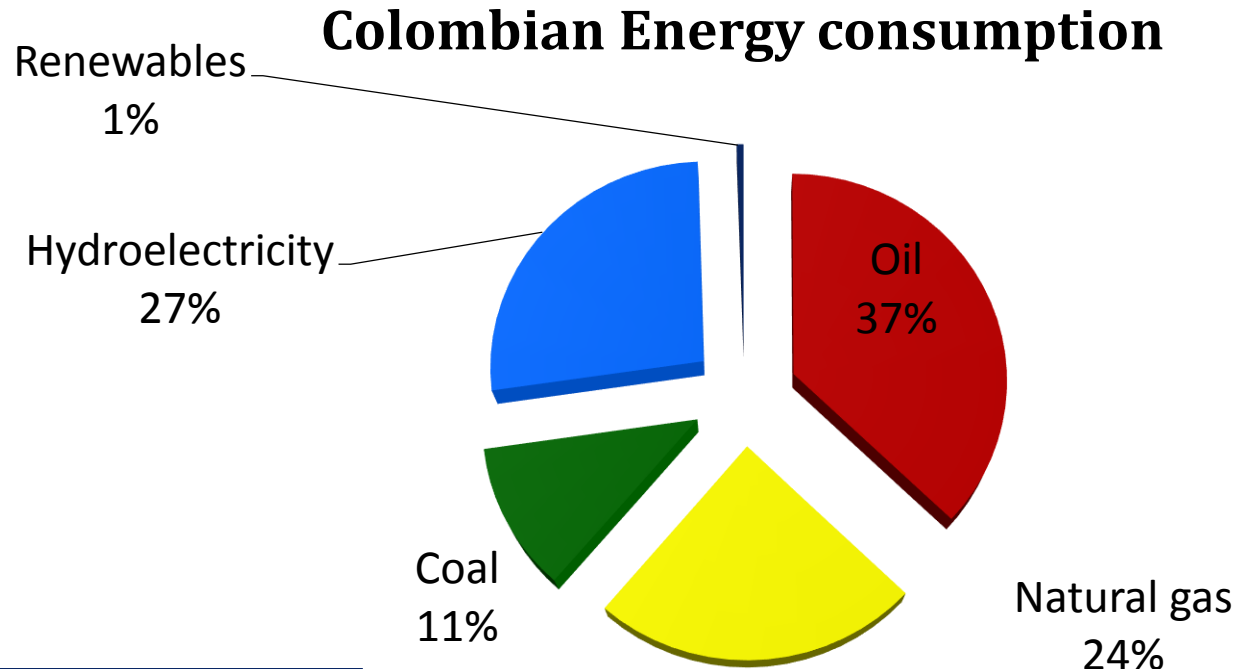


# Introduction. Colombia

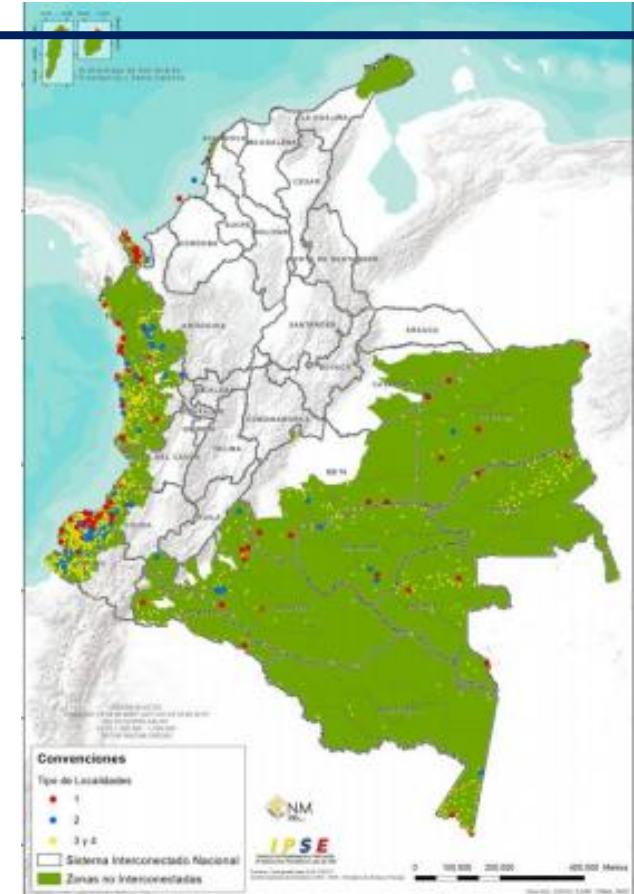
## Energy Context

According to the electricity access, Colombian regions are classified into:

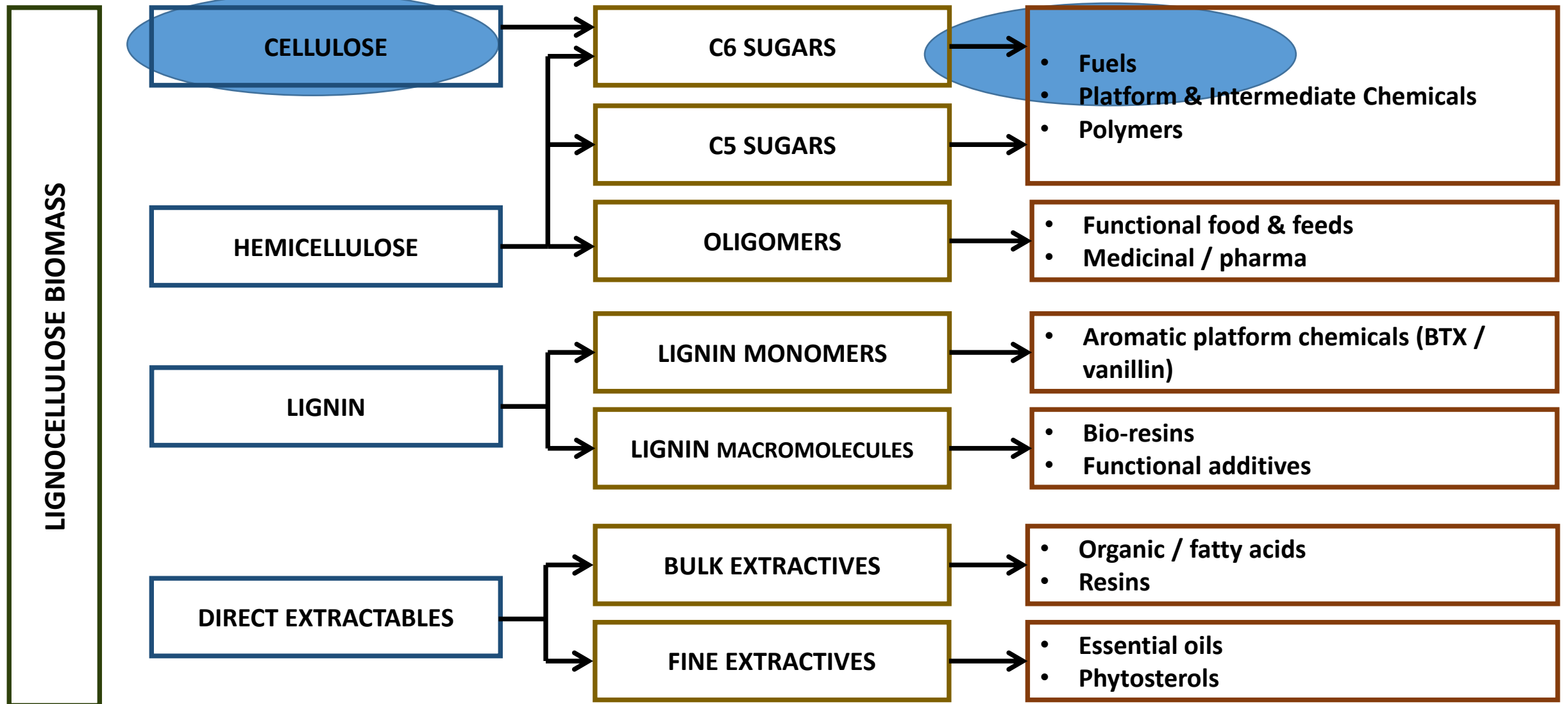
- Interconnected Zones. **48%**. (IZ). Grey Color
- Non-Interconnected Zones (NIZ). **52%**. **Green Color**



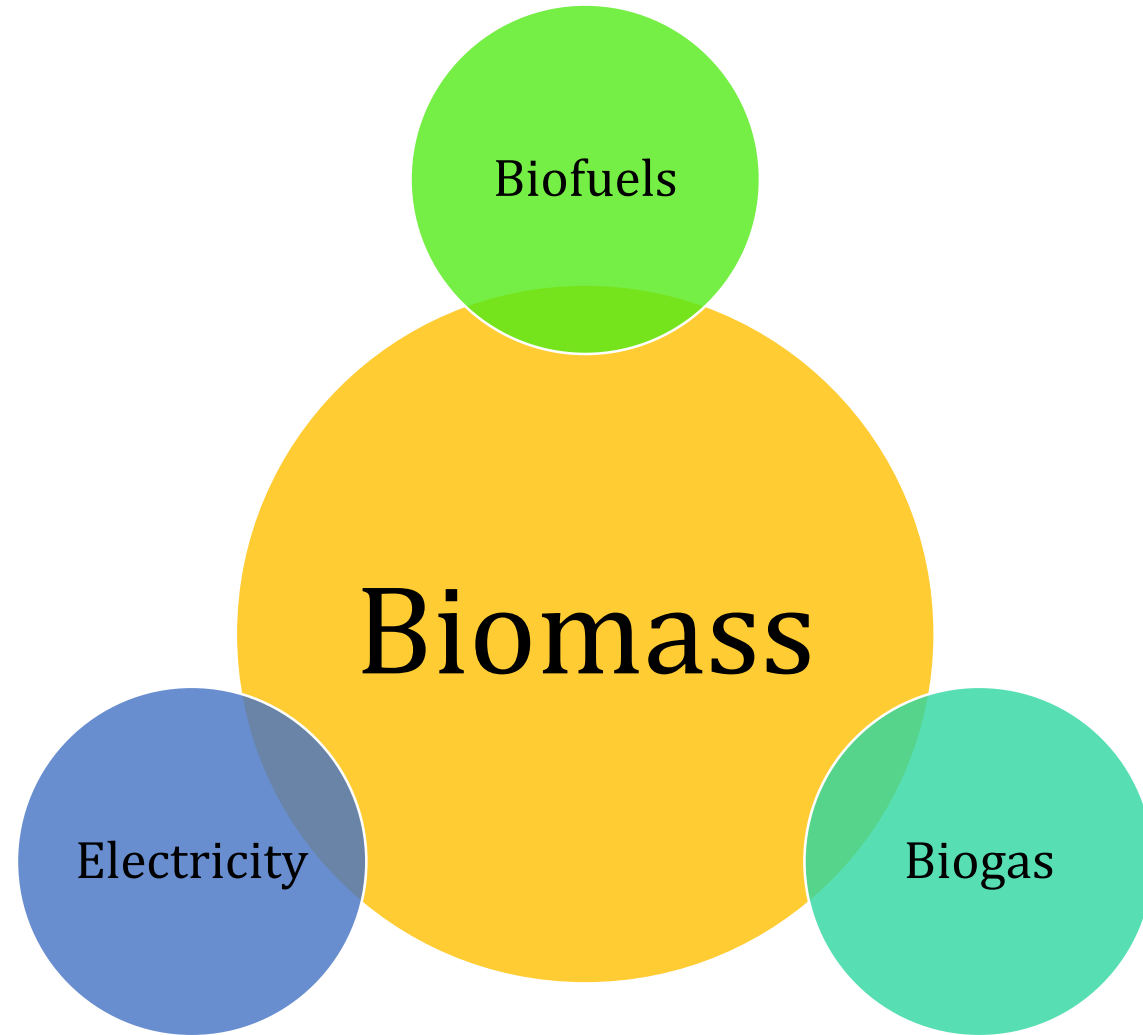
(BP Statistics)



# Introduction. Chemical and Biochemical Transformations



# Introduction. Biorefineries just for energy

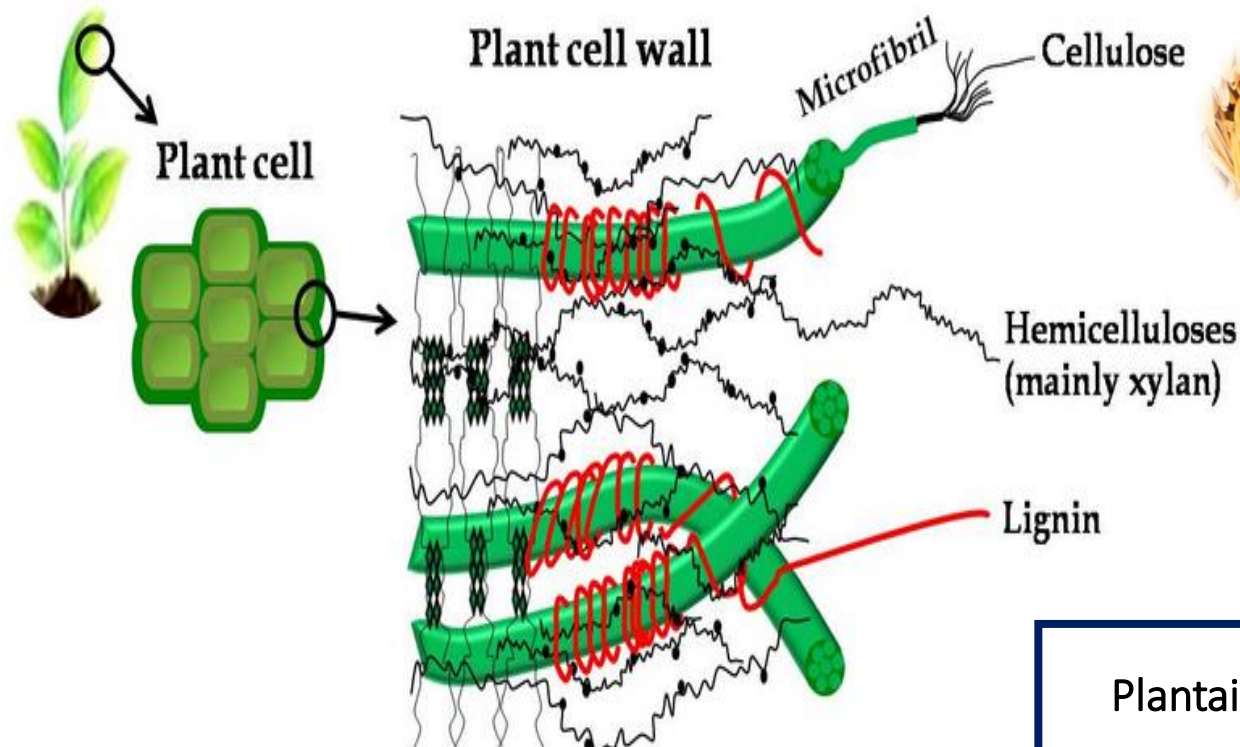




# Introduction.

# 2<sup>nd</sup> Generation Raw Materials

Rice Husks (RH). 0.23 ton/ton rice



Lignocellulosic Biomass

Plantain Pseudostem (PP) 50% of total plantain biomass



# Methodology

## Experimental Characterization

- Extractives
- Cellulose
- Hemicellulose
- Lignin
- Ash

## Techno-Economic Evaluation

Based on reported kinetics and  
experimental data for 10,000  
kg/h

Hierarchization

Sequentiation

Integration\*

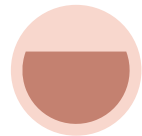


# Methodology



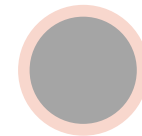
## *Methodological Approach*

Process synthesis following a knowledge-based approach (Hierarchy, sequence and integration concepts)



## *Mass and Energy Balances*

Generated in *Aspen Plus V8.2* (AspenTech) after flowsheet modelling



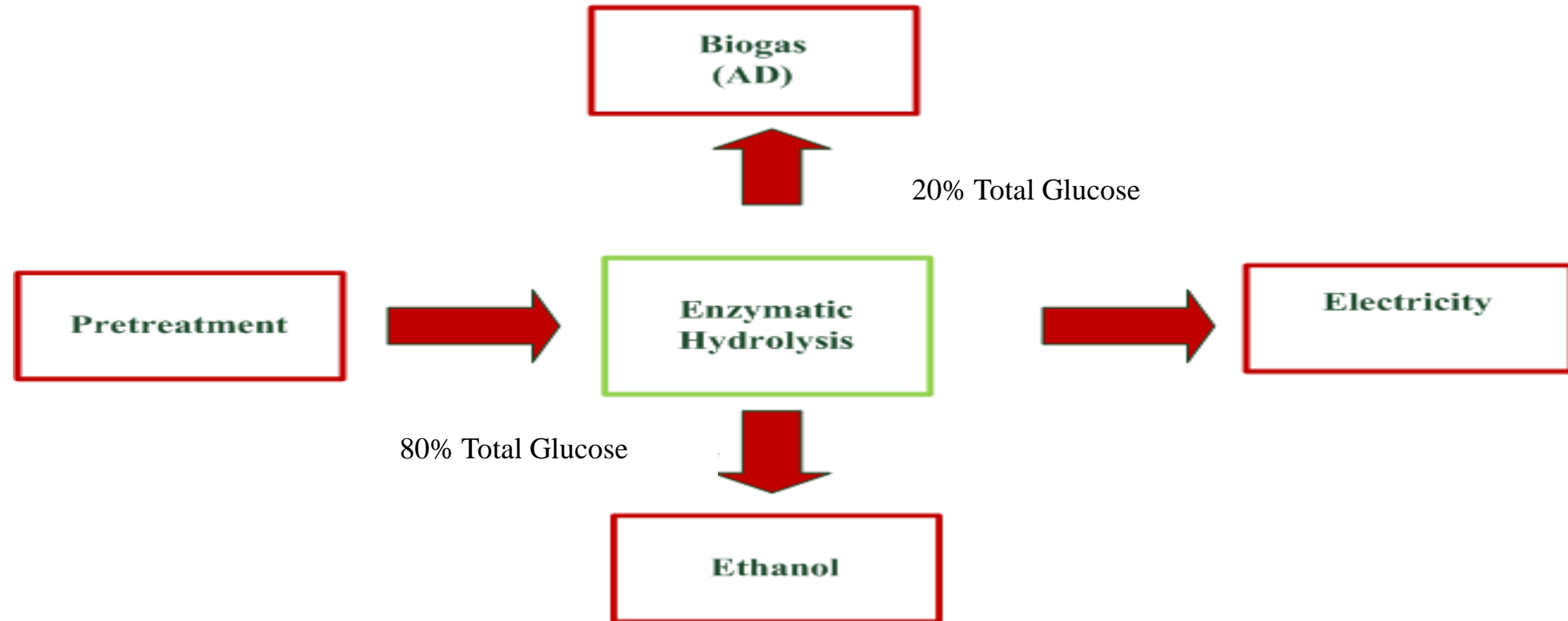
## *Economic Analysis*

Calculated using *Aspen Process Economic Analyzer* at the Colombian conditions





# Methodology. Process Scheme



# Methodology. Used Technologies

Process	Used Technology	Reference
Lignocellulosic pretreatment	Diluted Sulfuric Acid 2% (v/v). 121 °C, 15 psi, verified experimentally in this work	Esteghillian et al .
Enzymatic Hydrolysis	Cellulases cocktail. 50°C, pH 4.8 Sodium citrate buffer, , verified experimentally in this work	Morales-Rodriguez et al.
Ethanol Production	Fermentation by <i>Saccharomyces cerevisiae</i> yeast. 30°C. Separation by distillation train and dehydration by molecular sieves, , verified experimentally in this work	Birol et al Pitt et al
Biogas Production	Anaerobic digestion using diluted glucose 2 g/L as substrate. 35°C, verified experimentally in this work	Kalyuzhnyi and Davlyatshina.
Electricity Production	Combustion turbine, not verified experimentally	Rincón et al.



# Results. Experimental Characterization RH.



Feature	This Work	Literature	Reference
Moisture	11± 0.5%	11.7 %	Srinivas and Reddy [36]
Extractives <sup>(db)</sup>	7 ± 1%	3.35 %	Quintero et al [37]
Cellulose <sup>(db)</sup>	40 ± 2%	26.45 %	
Hemicellulose <sup>(db)</sup>	16 ± 3%	27.29 %	
Lignin <sup>(db)</sup>	26 ± 7%	28.03 %	
Ash <sup>(db)</sup>	11 ± 1%	14.89 %	





# Results. Experimental Characterization PP.



Feature	This Work	Literature	Reference
Moisture	83 ± 3%	85 %	Pérez [23]
Extractives <sup>(db)</sup>	19 ± 1%	8.1 %	Cordeiro et al[38]
Cellulose <sup>(db)</sup>	41± 7%	40.2 %	
Hemicellulose <sup>(db)</sup>	19± 5%	25 %	
Lignin <sup>(db)</sup>	14± 4%	14.6 %	
Ash <sup>(db)</sup>	8± 0.1%	15.6 %	



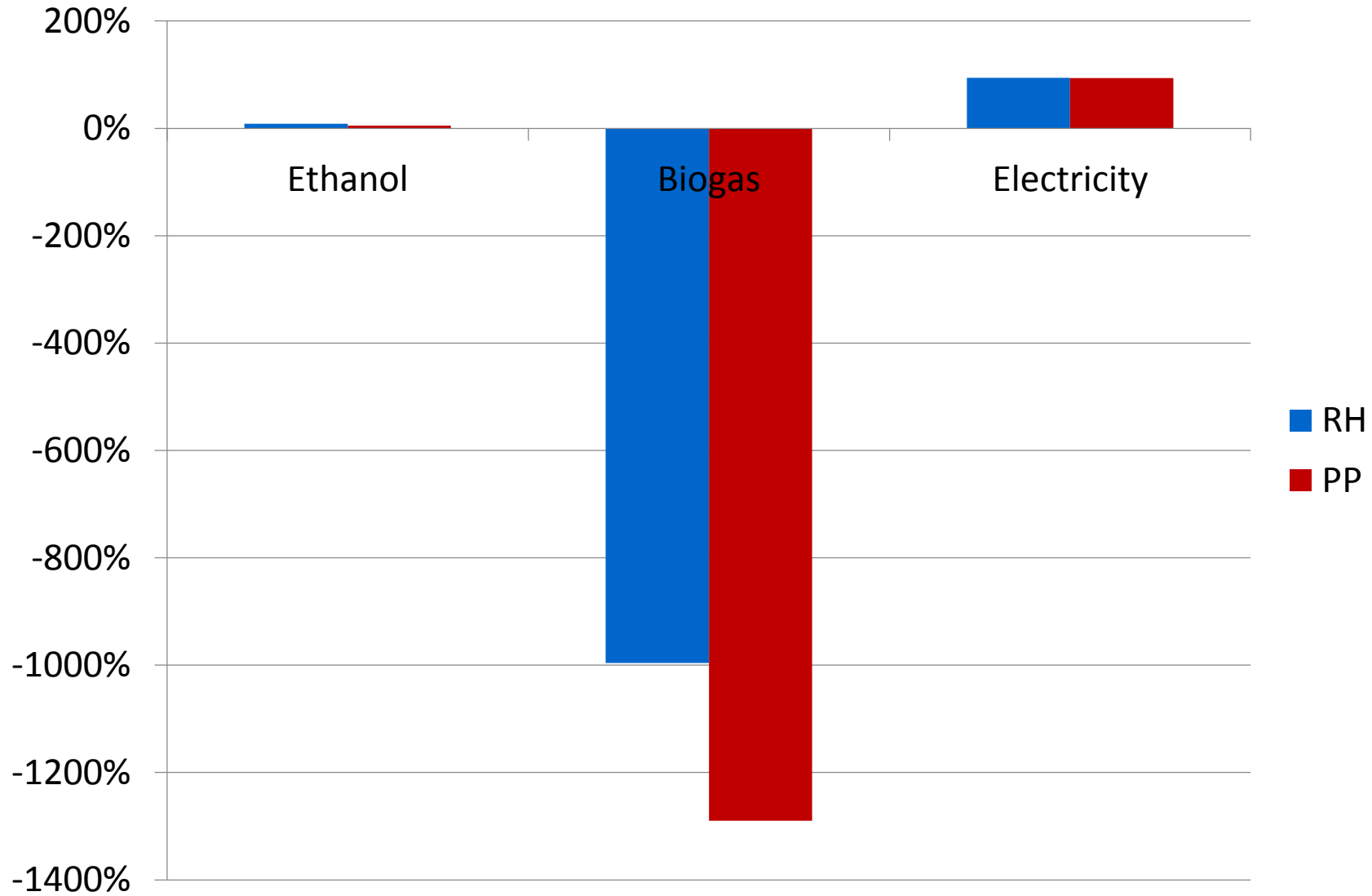
# Results. Techno-economic results

<b>Production Prices</b>				
	<b>RH</b>	<b>PP</b>	<b>Market price</b>	<b>Source</b>
Ethanol (USD/kg)	0.88	0.91	0.96	Fedebiocombustibles*
Biogas (USD/m <sup>3</sup> )	5.37	6.81	0.49	Gas Natural Fenosa*
Electricity (USD/kWh)	0.0097	0.0099	0.16	EPM *

\*Local information



# Results. Profit margin





# Conclusions

The results showed that it is possible to take advantage of agricultural wastes under biorefinery scheme but considering additional products such as biogas through sugars platform is not interesting. Sugars as raw material for metanogenesis makes very expensive the raw material for biogas,

The problems with the AD stage is that it is really difficult to reach the productivities of electricity and ethanol. Moisture content represents one bottleneck for waste valorization of plantain residues, considering the increases in costs associated to drying process and low available dry matter to be transformed.



# Conclusions

In this work a biorefinery scheme at high scale was firstly proposed to diversify the needings supply in energy for those isolated zones where these residues are produced and not totally managed. However , for rice husk and plantain it is obvious that the energy solution will be just the generation. Gasification in these cases is going to be the best option, working very good and with good profits even at small scales.



# Acknowledgments

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